Form 3160-3 (July 1992)

APPROVED BY

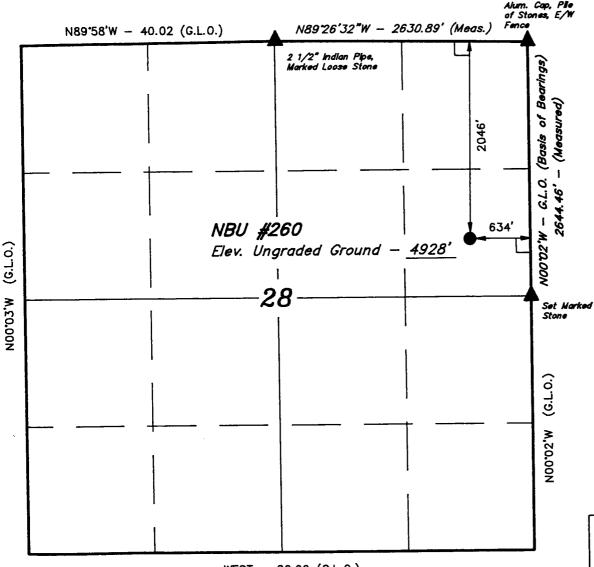
SUBMIT IN TRIPL

FORM APPROVED OMB NO. 1004-0136

APPLICATION FOR PERMIT TO DRILL OR DEEPEN INTERIOR WORK DRILL X DEEPEN			IED 2 I A I		-	reverse side		Expires: Febi	nary 28, 1995
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Sheila Bremer DIV. OF OIL, GAS & MINING TITLE Environmental & Safety Analyst DATE 10721797 (This space for Federal or State office use) PERMIT NO. 43-047-33009 Approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements. See the attached Drilling Program and Multi-point surface Use & Operations Plan. Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal bonds: BLM Nationwide #U605382-9, and State of Utah #102103.								
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	PERMIT NO. 43-047-33009								
CONDITIONS OF APPROVAL, IF ANY:	Application approval does not		ids legal or equitable title	to those ri		vhich would er	ntitle the applica	ant to conduct operations thereor	ı

TITLE

T9S. R21E, S.L.B.&M.



WEST - 80.00 (G.L.O.)

LEGEND:

= 90° SYMBOL

PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

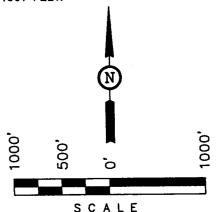
COASTAL OIL & GAS CORP.

Well location, NBU #260, located as shown in the SE 1/4 NE 1/4 of Section 28, T9S, R21E, S.L.B.&M., Uintah County, Utah.

Rebar & U.E.L.S.

BASIS OF ELEVATION

BENCH MARK 25 EAM IN THE NW 1/4 OF SECTION 27, T9S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4961 FEET.



CERTIFICATE

ALIENSE PARTIES THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED TO OM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDERCA SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT BEST OF MY KNOWLEDGE AND BELLE

REGISTRATION NO. 161319

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017

DATE SURVEYED: DATE DRAWN: SCALE 1-16-97 1'' = 1000'11-19-96 REFERENCES PARTY D.K. K.S. C.B.T. G.L.O. PLAT WEATHER COOL COASTAL OIL & GAS CORP.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/27/97	API NO. ASSIGNED: 43-047-33009
WELL NAME: NBU 260 OPERATOR: COASTAL OIL & GAS (NO2	230)
PROPOSED LOCATION: SENE 28 - T09S - R21E SURFACE: 2046-FNL-0634-FEL BOTTOM: 2046-FNL-0634-FEL UINTAH COUNTY NATURAL BUTTES FIELD (630) LEASE TYPE: FED LEASE NUMBER: U - 576 PROPOSED PRODUCING FORMATION: WSTC	INSPECT LOCATION BY: / / TECH REVIEW Initials Date Engineering Geology Surface
RECEIVED AND/OR REVIEWED: Plat Bond: Federal [State[] Fee[] (Number 4.605342-9) Potash (Y/N) Oil shale (Y/N) Water permit (Number 43-4496) RDCC Review (Y/N) (Date:)	LOCATION AND SITING: R649-2-3. Unit: NATURAL BUTTES R649-3-2. General. R649-3-3. Exception. Drilling Unit. Board Cause no: Date:
COMMENTS:	
STIPULATIONS: DECER	APPROVAC

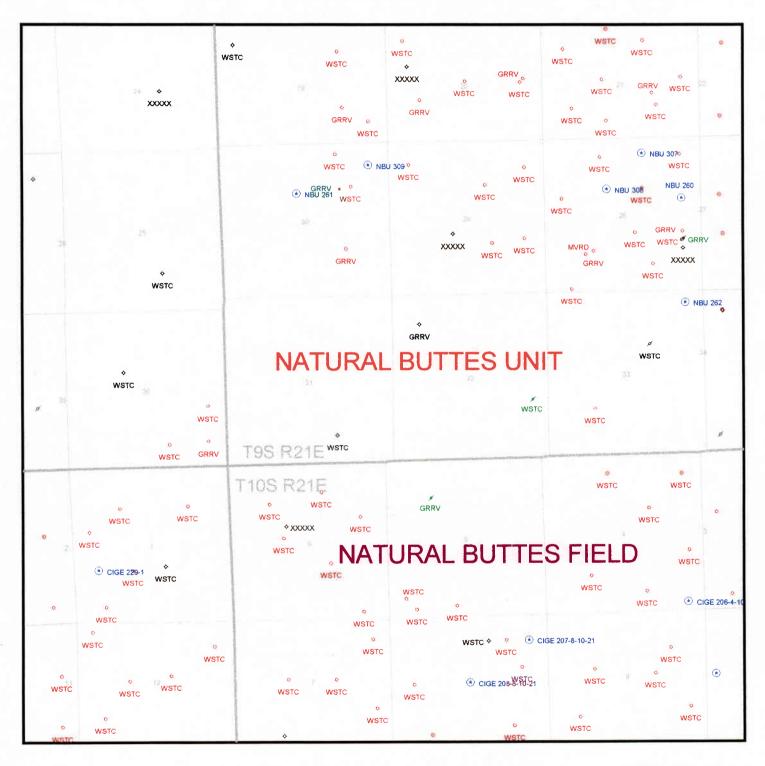


OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC. TWP, RNG: 1, T10S, R20E, & 28, & 30, T9S, R21E

COUNTY: UINTAH UAC: R649-2-3 NAUTRAL BUTTES



5. LEASE DESIGNATION AND SERIAL NO.

Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLIC (Other instructions on reverse side) FORM APPROVED OMB NO. 1004-0136

Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT				U-0576			
APPLICATION FOR PERMIT TO DRILL OR DEEPEN				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A			
TYPE OF WORK				IIIL OII DELI L		7. UNIT AGREEMENT NAM	
b. TYPE OF WELL	ILL X	DEEPEN	لنسا			Natural Buttes (Jnit
OIL WELL	GAS X OTHER		· · ·	SINGLE MULTIPI ZONE ZONE	LE	8. FARM OR LEASE NAME, NBU 260	WELL NO.
Coastal Oil & Ga	s Corporation					9. API WELL NO.	
B. ADDRESS AND TELEPHONE	eno. Nver, CO 80201-074	ο .		(202) 1	573-4455		
	ort location clearly and in accord		requireme		2/3-4433	10. FIELD AND POOL, OR W Natural Buttes I	
2046' FNL & 634' At proposed prod. zone	FEL		F	でいっている。	•	11. SEC., T., R., M., OR BLK AND SURVEY OR AREA	
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	3.8 miles southeast					Uintah	Utah
5. DISTANCE FROM PROPOSE LOCATION TO NEAREST	D *		Т	OF ACRES IN LEASE	17. NO. OF A	CRES ASSIGNED	
PROPERTY OR LEASE LINI (Also to nearest drig, unit			14	180'	10 Inis	N/A	
8. DISTANCE FROM PROPOSE TO NEAREST WELL, DRILL	LING, COMPLETED.			POSED DEPTH		OR CABLE TOOLS	
OR APPLIED FOR, ON THIS 1. ELEVATIONS (Show whether)		po Map C	6,	,800	Rota	22. APPROX. DATE WORK	WILL OF ARTS
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Drilling Program							
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Sheila Bremer Sheila Bremer Environmental & Safety Analyst THE Environmental & Safety Analyst NATE 10/21/97							
SIGNED SIGNED		- /- . т	TLE EN	ivironinental & Sate	LY Arially	<u>/ST DATE 10/21/</u>	<u> </u>
PERMIT NO.	warrant or certify that the applicant h		le to those r	APPROVAL DATE ights in the subject lesse which would Assistant Field Mai Mineral Resource	nager	and to conduct operations thereon	
APPROVED BY	The Contract of the Contract o	· · · · · · · · · · · · · · · · · · ·	TLE —			DATE MIAN U4:	

See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation			
Vell Name & Number: <u>NBU 260</u>			
API Number: 43-047-33009			
Lease Number: <u>U-0576</u>			
ocation: SENE Sec. 28 T. 09S R. 21E			

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

SURFACE USE PROGRAM

- -The reserve pit topsoil should be piled separately as shown on the cut sheet.
- -The reserve pit should be lined if blasting is need to construct the pit.
- -The location topsoil pile should be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix is provided in the APD. All poundages are in Pure Live Seed.
- -Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.
- -If this well is to be drilled between April 1 and July 15, a burrowing owl clearance will be needed prior to starting any dirt work.

NBU 260

2046' FNL & 634' FEL SE/NE, SECTION 28-T9S-R21E

UINTAH COUNTY, UTAH LEASE NUMBER: U-0576

ONSHORE ORDER NO. 1 COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	Depth		
Duchesne River/Uinta	Surface		
Green River	1,530'		
Wasatch	4,870'		
Total Depth	6,800'		

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation	Depin
Oil/Gas	Green River	1,530'
	Wasatch	4,870'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure approximately equals 2,720 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,224 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. Variances:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

NBU 260

2046' FNL & 634' FEL SE/NE, SECTION 28-T9S-R21E UINTAH COUNTY, UTAH LEASE NUMBER: U-0576

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU 260 on 10/14/97 at approximately 10:20 a.m. Weather conditions were sunny and clear with moderate temperatures at the time of the onsite. In attendance at the inspection were the following individuals:

Sheila Bremer Coastal Oil & Gas Corporation Paul Breshears Coastal Oil & Gas Corporation Byron Tolman Bureau of Land Management Jean Sinclair Bureau of Land Management

Steve Strong

Bureau of Land Management

Robert Kay

Uintah Engineering & Land Surveying

Harley Jackson

Jackson Construction

Jim Justice

J-West

John Faucett

John E. Faucett Construction

1. **Existing Roads:**

The proposed well site is approximately 13.8 miles southeast of Ouray, Utah. Directions to the location from Ouray, Utah:

Proceed south from Ouray ± 6.9 miles on the Seep Ridge Road to the junction of this road and an existing oil field service road to the east; turn left and proceed in an easterly direction ±5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction ± 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction ± 1.6 miles the junction of this road and an existing road to the northeast; turn left and proceed in a northeast direction ± 100 ' to the beginning of the proposed access road to the northwest; follow road flags in a northwesterly direction ± 25 ' to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

There will be no improvements made to existing access roads.

2. **Planned Access Roads:**

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see the Natural Buttes Unit SOP.

6. Source of Construction Materials:

Please see the Natural Buttes Unit SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes Unit SOP.

8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per the onsite discussions, a reserve pit liner will not be required.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs./acre will be used if the seeds are drilled (24 lbs./acre if the seeds are broadcast). The per acre requirements for **drilled** seed are:

Four Wing Salt Bush	4 lbs.
Nuttal's Salt Bush	3 lbs.
Shadscale	3 lbs.
Galleta	2 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (801) 789-1362

12. Other Information:

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative & Certification:

Sheila Bremer Environmental & Safety Analyst Coastal Oil & Gas Corporation P.O. Box 749 Denver, CO 80201-0749 (303) 573-4455 Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

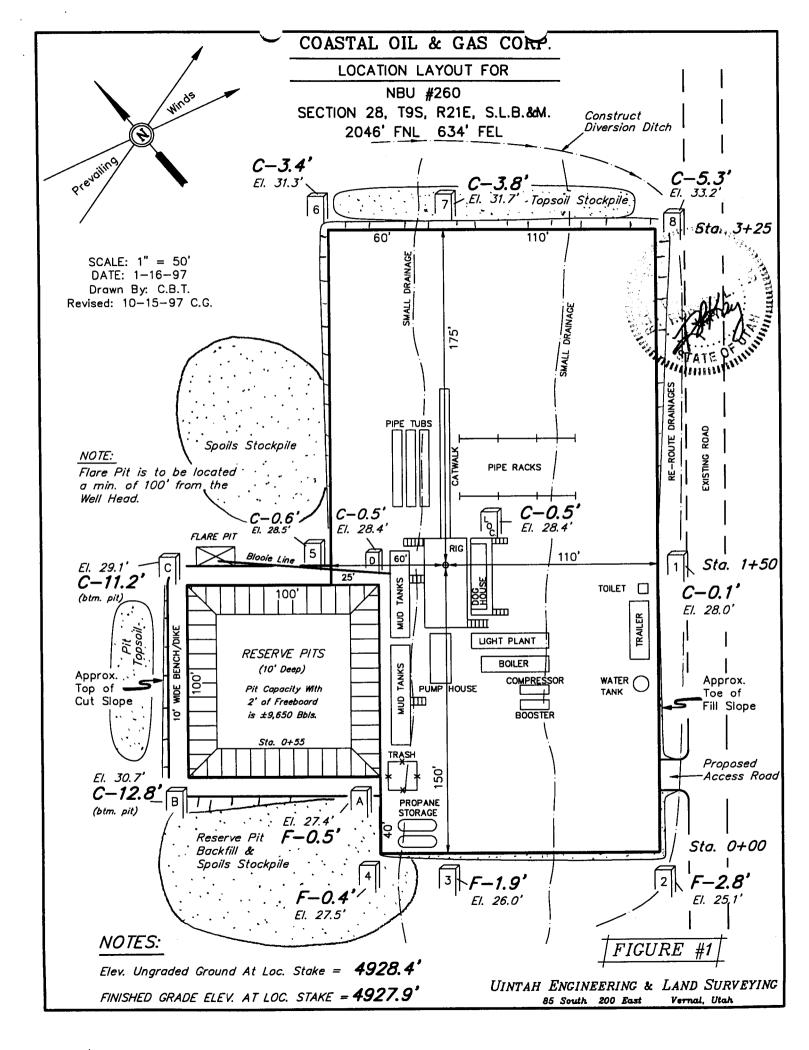
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Sheile Bremer

 $\frac{10/21/97}{\text{Date}}$



COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #260

SECTION 28, T9S, R21E, S.L.B.&M. 2046' FNL 634' FEL



DATE: 1-16-97 Drawn By: C.B.T. Revised: 3-7-97 C.B.T.

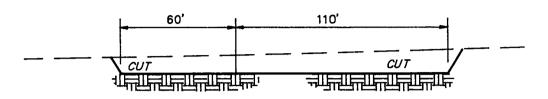
X-Section

Scale

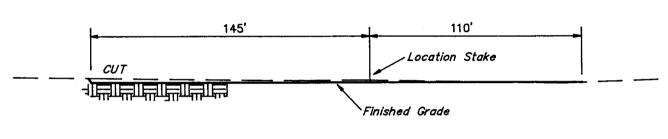
1" = 50'

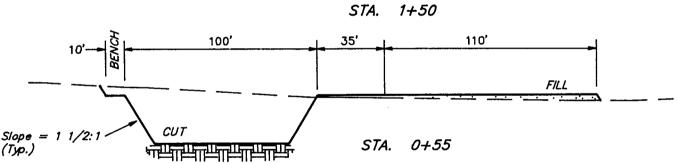
20,

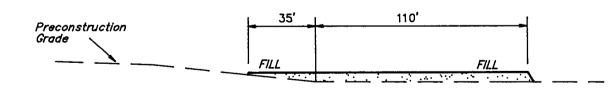
11



STA. 3+25







STA. 0+00

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,140 Cu. Yds.

TOTAL CUT = 6,330 CU.YDS.

= 5,190 Cu. Yds.

FILL = 1,200 CU.YDS.

EXCESS MATERIAL AFTER

5% COMPACTION

= *5,070* Cu. Yds.

Topsoil & Pit Backfill

= 2,480 Cu. Yds.

(1/2 Pit Vol.)

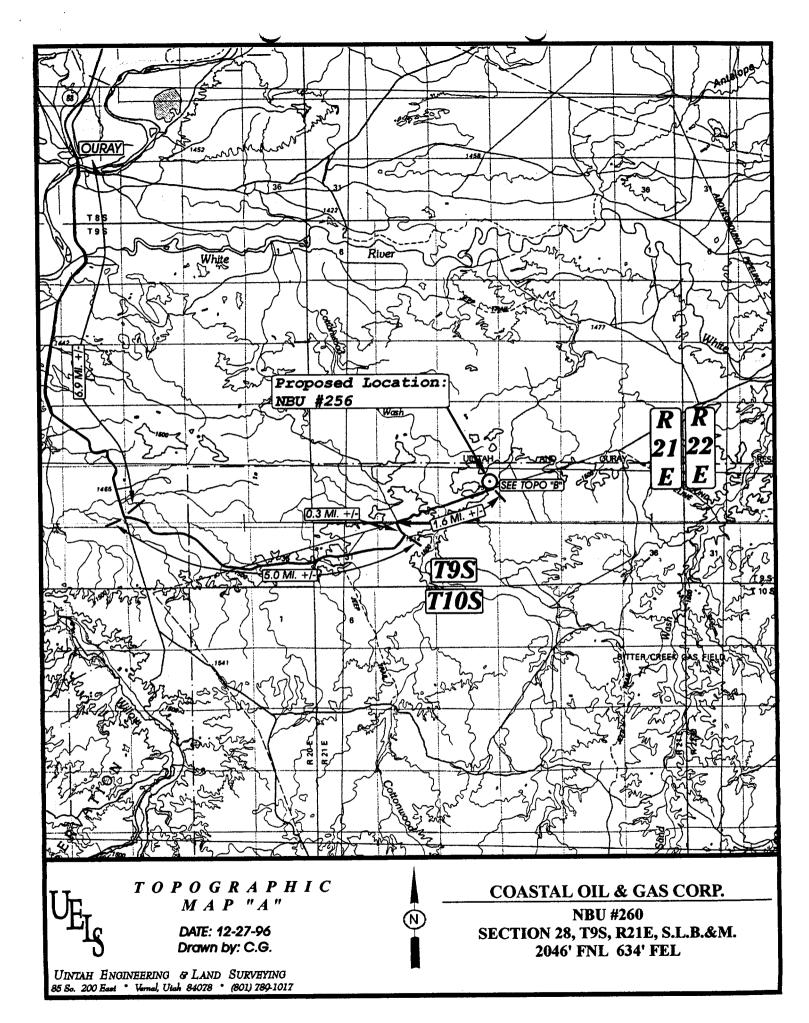
EXCESS UNBALANCE (After Rehabilitation)

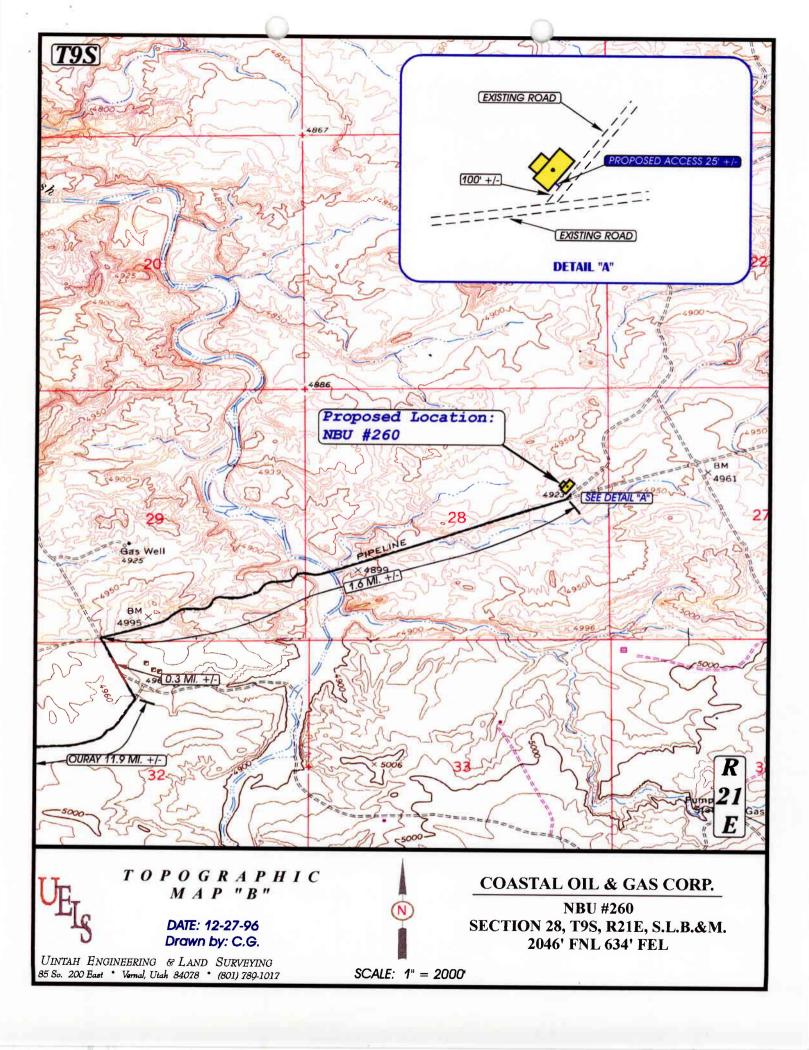
= *2,590* Cu. Yds.

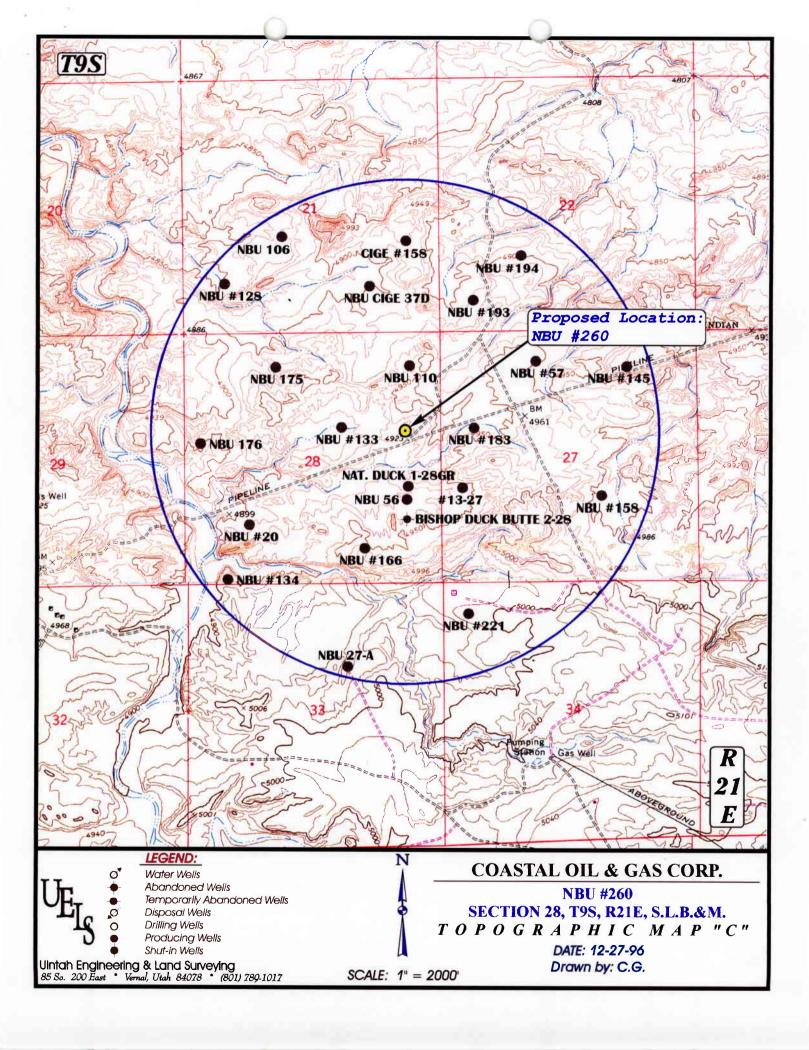
| FIGURE #2

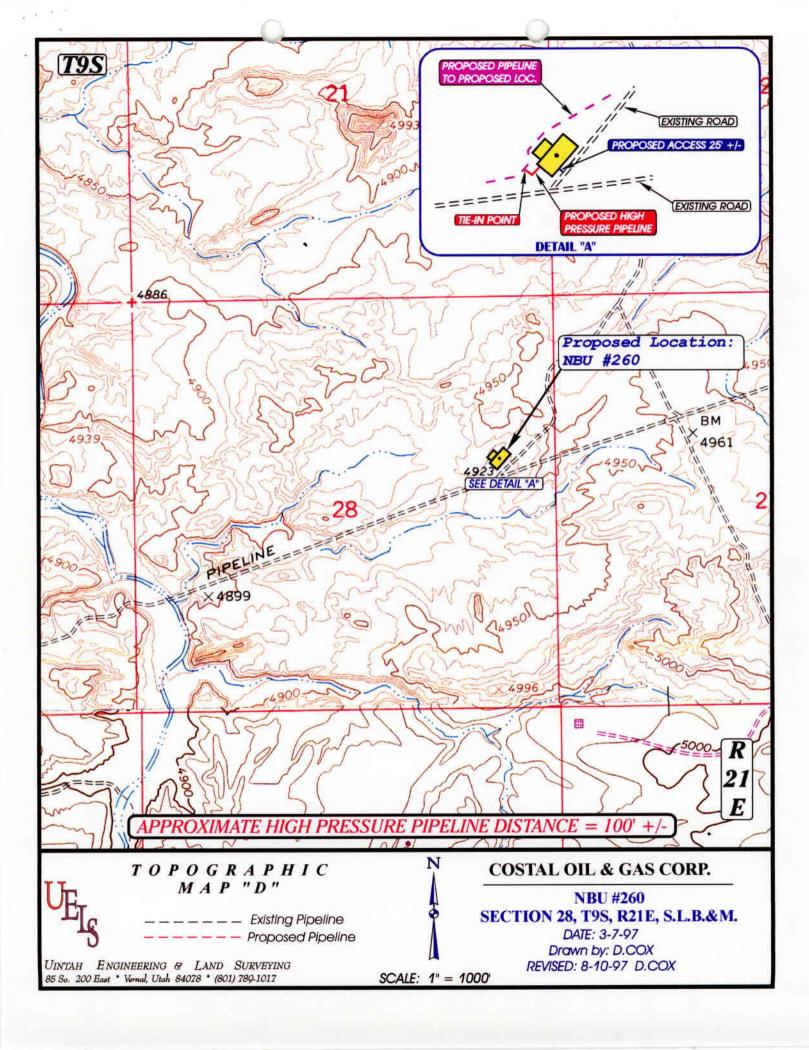
Remaining Location

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah









Michael O. Leavitt Governor Ted Stewart Executive Director Lowell P. Braxton

1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) Division Director 801-538-7223 (TDD)

April 29, 1998

Coastal Oil & Gas Corporation P.O. Box 749 Denver, Colorado 80201-0749

NBU 260 Well, 2046' FNL, 634' FEL, SE NE, Sec. 28, Re: T. 9 S., R. 21 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seg., Utah Administrative Code R649-3-1 et seg., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. API identification number assigned to this well is 43-047-33009.

John R. Baza

Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Coastal Oil & Gas Corporation				
Well Name & Number:	NBU 260				
API Number:	43-047-33009				
Lease:	U-0576				
Location: SE NE	Sec. 28 T. 9 S. R. 21 H	ᡓ.			

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

- 3. Reporting Requirements
 - All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
- 4. State approval of this well does not supercede the required federal approval which must be obtained prior to drilling.

) (no 3400-5 (November 1994)

DEPAR MENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AFFRO	VED
Budget Bureau No.	1004-0135
Expires July 31,	1996

		_	_	7
5.	Lease	Serial	No	,

Date

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SUNDRY NOTICES AND REP Do not use this form for proposals to abandoned well. Use Form 3160-3 (o drill or to re-enter an APD) for such proposals
SUBMIT IN TRIPLICATE – Other inst	N/A
1. Type of Well Oil X Gas Well Other 2. Name of Operator	8. Well Name and No. NBU 260
Coastal Oil & Gas Corporation 3a. Address P.O. Box 749, Denver, CO 80201-0749 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2046' FNL & 634' FEL Section 28-T9S-R21E	9. API Well No. 43-047-33009 10. Field and Pool, or Exploratory Area Natural Buttes Field 11. County or Parish, State Uintah Utah
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Subsequent Report Casing Chang Converted Converted Converted Casing	Deepen Production (Start/Resume) Water Shut-Off Casing Fracture Treat Reclamation Well Integrity Repair New Construction Recomplete X Other APD Plans Plug and Abandon Temporarily Abandon Extension It to Injection Plug Back Water Disposal Continuent details, including estimated starting date of any proposed work and approximate duration thereof.
Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the final site is ready for final inspection.) The APD for the subject well was approved	y, give subsurface locations and measured and true vertical depths of all pertinent markers and zones, wide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days results in a multiple completion or recompletion in a new interval, a Form 3150-4 shall be filed once filed only after all requirements, including reclamation, have been completed, and the operator has 3/4/98 by the BLM and 4/29/98 by the State of Utah. Operator additional year so that drilling operations may be completed. COPY SENT TO OPERATOR Initios: COPY SENT TO OPERATOR Initios:
14. I hereby certify that the foregoing is the and correct Name (Printed/Typed) Sheila Bremer Sheila Bremer	Title Environmental & Safety Analyst
	Date 2/2/99
THIS SPACE !	OR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

Form 3160-5 (November 1994)

UNIT STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires July 31, 1996

Other TD Change

5.	Lease	Serial	No
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l	-	0	5	6	7	6	;		

	6	If Indian,	Allottee	or Tribe	Name
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CURAT IN TRIBUCATE Other instructions on reverse side					N/A		
					Agreement, Name and/or No es Unit		
1. Type of Well Oil X Gas Other 2. Name of Operator				8. Well Name and NBU #260	l No.		
Coastal Oil & Gas Corporation		los pi Na Gudada mas		9. API Well No.			
3a. Address		3b. PhoneNo. (include area	(coae)	<u>43-047<i>-3</i>3009</u>			
P.O. Box 1148, Vernal UT 84078		(435) - 781 - 7023			, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip				Natural Butt	es Field		
SE/SE/NE Sec.28, T9S,R21E 2046'	FNL & 634'FEL			11. County or Par	ish, State		
				Uintah	Utah		
12. CHECK APPROPR	ATE BOX(ES) TO I	NDICATE NATUREOF N	OTICE, REPOR	T,OROTHERDATA	1		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	on (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamat	ion	Well Integrity		

Describe Proposed or CoommpletedOperation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated uration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final AbandonmentNotices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 13.

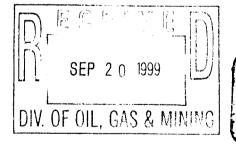
Fracture Treat

Plug Back

New Construction

Plug and Abandon

Coastal Oil & Gas Corporation proposes to change the TD 4709' to 8400', in order to drill the Mesaverde formation. Please refer to the attached drilling program. (from $1800 \, \text{ks/c}$)



X | Subsequent Report

Final Abandonment Notice

Federal Approval of this Action is Necessary

Alter Casing

Casing Repair

Change Plans

Convert to Injection

COPY SE Date:

Approved by the Utah Division of Oil, Gas and Mining

Recomplete

Water Disposal

Temporarily Abandon

			-
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) A Sheila Upchego	Title Environmenta	1 Secretary	_
Alan Luckean	Date September 16,	1999	_
THIS SPACE FOR FEDERAL	L OR STATE OFFICE U	SE	=
Approved by	Title	Date	_
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leawhich would entitle the applicant to conduct operations thereon.	or Office		=

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Coastal Oil & Gas Corporation Natural Buttes Unit #260 SE/SE/NE Sec.28,T9S,R21E Uintah County, Utah

GEOLOGICAL SURFACE FORMATION:

SE/SE/NE Sec.28,T9S,R21E - 2046'FNL & 634'FEL

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Formation	Estimated Top			
KB	4709'			
GREENRIVER	1910'			
WASATCH	5232'			
MESAVERDE	7800'			
TD	8400'			
				

PROPOSED CASING PROGRAM:

See Attached Drilling Program

DRILLING FLUIDS PROGRAM:

See Attached Drilling Program

TESTING LOGGING AND CORING:

See Attached Drilling Program

CEMENTING PROGRAM:

Casing	Coverage	Volume	Type & Activities
--------	-----------------	---------------	-------------------

See Attached Drilling Program

Intermediate

See Attached Drilling Program

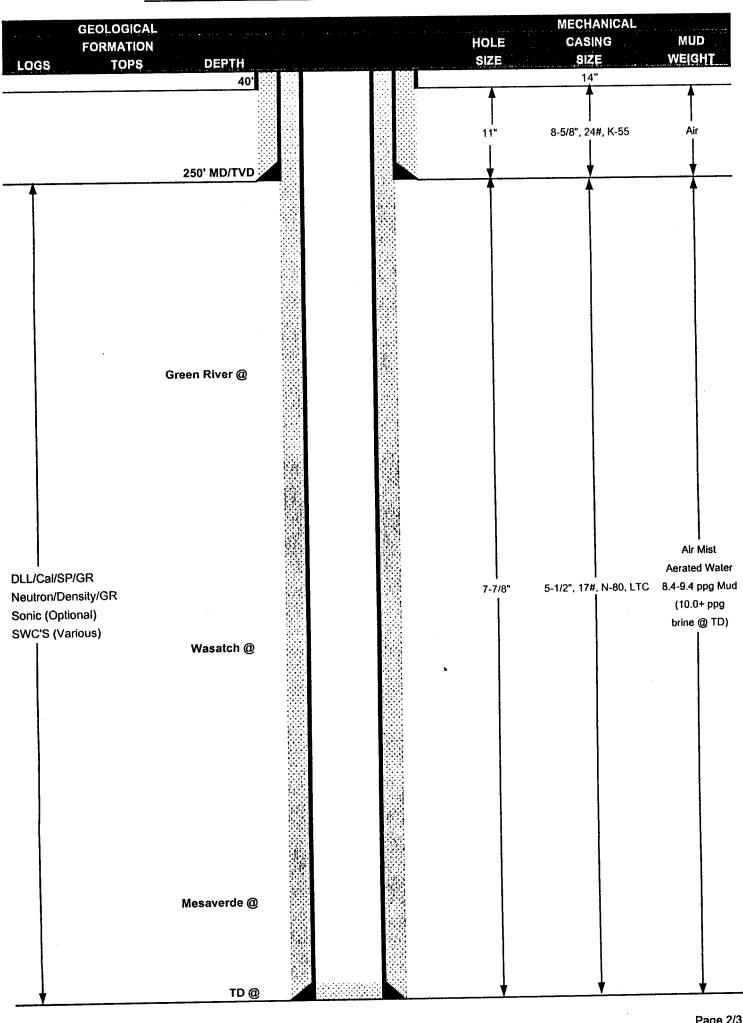
Production

See Attached Drilling Program

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

COMPANY NAME	Coastal Oil & Gas Corporation	DATE	9/15/99	
WELL NAME	Generic Natural Buttes Well	TD		
FIELD Ouray	COUNTY Uintah STATE	Utah	_ELEVATION	
SURFACE LOCATION				BHL Straight Hole
OBJECTIVE ZONE(S)	Lower Green River, Wasatch, Mesaverde			
ADDITIONAL INFO				



CASING PROGRAM

CONDUCTOR
SURFACE
PRODUCTION

TUBING

						ESIGN FACT	
SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
14"	0-40'					; ;	
8-5/8"	0-250'	24#	K-55	STC	>10	>10	>10
5-1/2"	0-TD	17#	N-80	LTC	SPEC	OIFIED BY PR	OD DEPT
					<u> </u>		

CEMENT PROGRAM

SURFACE

PRODUCTION

Į	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
EAD	250' MD/TVD 500' Above Prod Int-Surf	Neat + 2% CaCl ₂ Hifill + 0.6% EX-1 + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel + 1% HR-7 + 3% Salt	95	25% BD	15.60 11.60	1.19 3.12
TAIL	TD-500' Above Productive Int.	50/50 POZ + 0.25 lb/sk Flocele + 0.4% Halad-322 + 2% Gel + 0.1% HR-5 + 2% Microbond M +5% Salt	*-	I IBD	14.4	1.24

^{* 15%} over caliper log

FLOAT EQUIPMENT & CENTRALIZERS

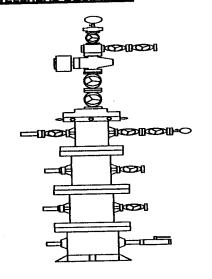
SURFACE

Guide shoe, 1 jt, float collar. Centralize 5' above shoe & every other collar to surface.

PRODUCTION

Specified by Production Department (every other joint across pay zones).

WELLHEAD EQUIPMENT



TREE

2-1/16" 5M

TUBING HEAD

11" 3M X 7-1/16" 5M

CASING SPOOL

CASING SPOOL

CASING HEAD

8-5/8" SOW X 11" 3M

Page 3/3

COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

BIT PROGRAM

Surface Hole 11" Various C - Top of Wasatch 7-7/8" Various Wasatch 7-7/8" Various (PDC)	INTERVAL	HOLF	BIT MFG & MODEL	GPM	SERIAL	LS	C	OMMENTS
C - Top of Wasatch 7-7/8" Various			Various					
C - 10p of Wasaiton P 770 Vorious (PDC)					 			
Verious (PDC)	SC - Top of Wasatch	7-7/8"	Various	<u> </u>	<u> </u>		 	
Wasatch 7-7/8" Various (PDC)							 	
	Wasatch	7-7/8"	Various (PDC)		<u> </u>		 	
				<u> </u>	 		 	
Mesaverde 7-7/8" Various	Moravorde	7-7/8"	Various		<u> </u>		<u> </u>	
	Mesaverde	<u> </u>						
	Mesaverde	<u> </u>						
	Mesaverue							
	Mesaverde							

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	DLL/Cal/SP/GR
SC - TD	Neutron/Density/GR
Optional	Sonic
Various	SWC's

MUD LOGGER:

As per Geology

SAMPLES:

As per Geology

CORING:

As per Geology

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	1,000	VISCOSITY	TREATMENT
0-Trona	Air Mist	NA	NA		
Trona-TD	Aeraled Waler Water/Mud	NA 8.4-9.4	NC 15cc	NA 30-40	KCL, Gel, LCM, Polymer
At TD	Brine	10-12 ppg	NC	NC	

ADDITION	AL INFORMATION		
	BOPE: 11" 3M with one tour sheet. Function les	t rams on each trip. Maintain safety valve &	ilar to 1,500 psi) prior to drilling out. Record on equipped with upper inside BOP on rig floor at all times. Kelly to be equipped with upper
	Run Tolco survey every	500' from surface casing shoe to TD. Maxin	num allowable note angle is 5 degrees.
	ENGINEER:	Blaine Yeary	DATE:
PROJECT MANAGER:		Tom Young	

Form 3160-5 (August 1999)

STATES UN DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

1						
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					tee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side					Agreement, Name and/or Nes Unit
1. Type of Well Oil Well X Gas Well Other				8. Well Name and No. NBU #260	
2. Name of Operator Coastal Oil & Gas Corporation 3a. Address 3b. Phone No. (include area code)					33009 1, or Exploratory Area
P.O. Box 1148, Vernal UT 84078 (435)-781-7023 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENE Sec.28, T9S, R21E 2046 'FNL & 634 'FEL					es Field rish, State
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	IOTICE, REP	Uintah Count PORT, OR OTHE	
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	1	Reclamati Recomple Temporar Water Dis	roposed work and appropriate the state of th	proximate duration thereo
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations.	rformed or provide the	D 131 Classith DI M/I	BIA. Required	subsequent reports show interval, a Form	nall be filed within 30 day 1 3 1 6 0 - 4 shall be filed one

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have be determined that the final site is ready for final inspection.) Drilled 286' of 12 1/4" Hole & Rand 6 jts of 8 5/8" csg, 24# K-55. MIRU Bill Martin Drlg (Air Rig). Show total 276.80', Pumped 20 Bbls Gel Water ahead of 160 sx of P-AG w/2% CaCl2 1/4# Flocele wt.15.6. Yield 1.18. Drop plug & Displaced with 15 Bbls Water +/- 10 Bbls. Cmt to surface. Hole Stayed Full.

Spud @ 10:00 am on 1/23/2000

RECEIVED

FEB 0 7 2000

DIVISION OF OIL, GAS AND MINING

14. 1 hereby certify that the foregoing is true and correct Name (Printed/Typed) Sheila Upchego	Title	Environmental Jr. Analyst	
THIS SPACE FOR FEDER	RAL OR		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or O	Office	of the United

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR ACCT. NO. H 0230 TATE OF UTAL IVISION OF DIL, GAS AND MINING NTITY ACTION FORM - FORM 6 SPUD HELL LOCATION WELL HAME DATE API NUMBER COUNTY TP NEW SC CURRENT 90 ACTION ENTITY NO. ENTITY HO CODE 600214 entity added to costlegate PZ-, "New Buttes W/ NismVD". KDR TELL 1 COMMENTS: RUSU +4357894436 HELL 2 COMMENTS: 33009 JBU #260 SENE 28 9 0214 Intity added; (not, Butter WWSMVD) KDR HELL 3 COMMENTS: 000214 entity added; that Buttes WELL 4 COMMENTS: ş 43.147.33465 From-COASTAL WELL 5 COMMENTS: 12:05pm ACTION CODES (See instructions on back of form) A - Establish new entity for new well (single well only) B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity D - Re-assign well from one existing entity to a new entity E - Other (explain in comments section)

EFFECTIVE

DATE

(3/89)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Form 3160-5 (August 1999)

UNIT 'D STATES DEPARTMENOF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

OME	NU.	1004	- VI.	33
Expires:	Nove	mber	30,	200

5. Lease	Serial 1	No.
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<u>J-</u>	<u>05676</u>	

6.	If Indian,	Allottee	or	Tribe	Nam
----	------------	----------	----	-------	-----

	' '				N/A	•	_
SUBMIT IN TRIPLICATE -	SUBMIT IN TRIPLICATE - Other instructions on reverse side					CA/Agreement, Name and/or uttes Unit	r No
1. Type of Well Oil Well X Gas Well Other					8. Well Name NBU	e and No. #260	-
2. Name of Operator Coastal Oil & Gas Corporation					9. API Weil l	No.	-
3a. Address			Io. (include ar	ea code)	43-047-33		_
P.O. Box 1148, Vernal UT 84078 (435)781-7023					Pool, or Exploratory Area uttes Field		
4. Location of Well (Footage, Sec., T., R., M., or Survey L	Description)				Matural Di	uttes Fleid	
SE/NE Sec.28, T9S, R21E 2046'FNL & 634'FEL					11. County o	r Parish, State UT	_
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE N	ATURE OF I	NOTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYI	PE OF ACTION			_
Notice of Intent X Subsequent Report	Acidize Alter Casing	=	ture Treat	Production Reclamation		Water Shut-Off Well Integrity OtherDrilling	1
Final Abandonment Notice	Casing Repair Change Plans Convert to Inject	Plu	Construction and Abandon Back	= :	ly Abandon	Summary	_
Finished drilling from 286' to 84 8RD Csg. Cmt w/400 sks Class "G" "G" w/adds, 14.4 ppg, 1.28 yield, Rig released @ 0900 hrs on 2/22/0	' w/adds, 12.00 , 333 Bbls slur:	nna. 2.30	o viela. 3	יטוב בועם כט	rry, iaii	MATTO 3K2 CIG22	
) 		
					:	. j	
					C 1, f	organiya Sanayyaada Q	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	t	Title					_
Name (Printed/Typed) Katy Dow Environmental J				onmental Jr.	. Analyst		
the I Day		Date	2/22/00				
THI	IS SPACE FOR FE	DERAL O	STATE OF	FICE USE			
Approved by			Title			Date	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title twhich would entitle the applicant to conduct operations	to those rights in the st thereon.	ibject lease	Office				
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or re	ion 1212 makes it a cri	me for any per matter within	son knowingly its jurisdiction	and willfully to r	nake to any dep	artment or agency of the Uni	ted

Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES	U-	U- 05676				
Do not use this form for p	6.	6. If Indian, Allottee or Tribe Name				
abandoned well. Use Form	N/A	N/A				
SUBMIT IN TRIPLICATE -		6. If Indian, Allottee or Tribe Name				
. Type of Well	· · · · · · · · · · · · · · · · · · ·					
Oil Well X Gas Well Other						
Name of Operator						
Coastal Oil & Gas Corporation		3b. Phone No. (include area				
a. Address P.O. Box 1148, Vernal UT 84078		(435)781-7023	177			
Location of Well (Footage, Sec., T., R., M., or Survey L	Description)					
SE/NE Sec.28, T9S, R21E				C. Parish Gara		
2046'FNL & 634'FEL				·		
·						
12. CHECK APPROPRIATE	BOX(ES) TO INC			I, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE	OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Star	rt/Resume) Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other <u>Drilling</u>		
<u> </u>	Change Plans	Plug and Abandon	Temporarily Ab			
Final Abandonment Notice			Water Disposal	Odminar)		
	Convert to Injecti		<u> </u>	Proposed work and approximate duration thereof.		
Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment by determined that the final site is ready for final inspection. Finished drilling from 286' to 84 8RD Csg. Cmt w/400 sks Class "G" "G" w/adds, 11.0 ppg, 3.94 yield yield, 333 Bbls slurry. Full ret Rig released @ 0900 hrs on 2/22/0	Notices shall be filed of ection.) 18'. Drilled 7' w/adds, 12.00 i, 281 Bbls slur curns w/70 Bbls	7/8" hole to 8418' ppg, 2.36 yield, 30'ry. Tail w/1460 sk:	. Ran 195 jts 5 Bbls slurry	s 5 1/2" 17# N-80 LT&C . Tail w/110 sks Class		
Kig Tereased & 0500 iii 5 on E/EE/	,,,,		F*-	Service of the servic		
				المرابع المنافي المحالة المتحامد الما		
,			C	ENTERNOR IL, C. & A. D. I.I. (A. C.		
		I Tiele				
 I hereby certify that the foregoing is true and correct Name (Printed Typed) 		Title	1.7 3 4			
Katy Dow		Enviror	mental Jr. An	latyst		
KATEL 1 DAY		Date 2/22/00	·			
THI	S SPACE FOR FE	DERAL OR STATE OFF	ICE USE			
Approved by		Title		Date		
Conditions of approval, if any, are attached. Approval	o mose fights in the su	warrant or Office				
which would entitle the applicant to conduct operations	tnereon.			to any deportment or agency of the United		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5

) STATES UN

FORM APPROVED

Form 3160-5 (August 1999)) STATES OF THE INTERIOR	_	ОМ	OMB NO. 1004-0135 Expires: November 30, 2000		
(1:15000000)		ND MANAGEMEN			5. Lease Serie		
	SUNDRY NOTICES	AND REPORTS (ON WELLS		U- 05676		
	Do not use this form for p					6. If Indian, Allottee or Tribe Name	
	abandoned well. Use Form	1 3160-3 (APD) for	such proposals.		N/A		
						CA/Agreement, Name and/or No	
	SUBMIT IN TRIPLICATE -	Other instructions or	reverse side		Natural Bu		
1. Type of We					8. Well Name	e and No. #260	
2. Name of O					9. API Well i	No.	
	Oil & Gas Corporation		3b. Phone No. (inch	ude area code)	43-047-330		
3a. Address	x 1148, Vernal UT 84078		(435)781-		10. Field and	Pool, or Exploratory Area	
4. Location of	f Well (Footage, Sec., T., R., M., or Survey L	Description)			Natural Bu	uttes Field	
	Sec.28,T9S,R21E				11 County o	r Parish, State	
	IL & 634'FEL				Uintah	UT	
			NATION	OF NOTICE P			
	12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE				
	TYPE OF SUBMISSION			TYPE OF ACTI	ON		
		Acidize	Deepen	Produ	ction (Start/Resume)	Water Shut-Off	
	Notice of Intent	Alter Casing	Fracture Trea	t Recla	mation	Well Integrity	
	X Subsequent Report		New Construc	<u></u>	mplete	X Other Completion	
	<u> </u>	Casing Repair	Plug and Aba	····	orarily Abandon	Report	
	Final Abandonment Notice	Change Plans	=		r Disposal	NODO! V	
		Convert to Inject		ــــا	•		
If the part of the	ibe Proposed or Completed Operation (clearly proposal is to deepen directionally or recompart the Bond under which the work will be peining completion of the involved operations as has been completed. Final Abandonment nined that the final site is ready for final inspect well was placed on productory.	reformed or provide the If the operation results Notices shall be filed of ection.)	Bond No. on file with in a multiple completionly after all requirement	n BLM/BIA. Requing on or recompletion ents, including recla	red subsequent repoint a new interval, a mation, have been	Form 3160-4 shall be filed once completed, and the operator has	
	•			RECEI	VED		
			Γ				
				MAR 13	2000		
			:	DIVISIO	N OF		
			£	DIL, GAS AN	D WINING		
			Levit				
14. I hereb	y certify that the foregoing is true and corre- (Printed/Typed)	et	Title	- 1	In Analyst		
Name (Katy Dow			<u>Environmental</u>	Jr. Analyst		
	Katu I Day			8/00			
	TH	IIS SPACE FOR F	EDERAL OR STA	TE OFFICE US			
=======================================			Title			Date	
Approved	d by	o rengio diligno dilla 12	ot warrant or Office				

THE COASTAL CORPORATION PRODUCTION REPORT

Chronological History

NBU #260

SE/NW SEC. 28, T9S-R21E NATURAL BUTTES FIELD UINTAH COUNTY, UTAH

WI: 100% PDTD: 8348' AFE: 29044 PERFS:

CSG: 5.5" X 17# @ 8418' FORMATION: MV & WAS

CWC(M\$): \$958,065

DRILL & COMPLETE

DRILLING:01/24/00-02/23/00, SPUD DATE: 02/03/00

02/25/00

P.U. TBG. CALL OUT CREW. RIG UP RIG AND EQUIP, NDWH, NUBOP, R.U. 2 3/8" TBG EQUIP. P.U. 4 3/4" DRAG BIT. P.U. 2 3/8"X 4.7# EUE J-55 TBG. SWI, SDFD. EOT @ 4500'. (DAY 1) TC: \$5,278

02/26/00

LOG. PU TBG RIH TAG FILL @ 8362' POOH 8356' DISP HOLE W/2% KCL WTR MIRU DOWELL AND PICKLE W/4 BBL 15% HCL AND SPOT 500 GALS 15% HCL ACROSS PERF POOH NDBOP NU FRAC VALVE. SDFN.

(DAY 2) TC: \$11,995

02/27/00

FRAC. MIRU CUTTERS RIH W/CBL/CCL/GR AND LOG F/8369 TO SURF W/1000# ON CSG PU 4" EXPENBADLE GON LOADED W/4SPF 90 DEGREE PHASING AND PERF 8335/-8340' 20 HOLES 8292'-' 8300' 32 HOLES 8264'-8268' NO BLOW. NO CHANGE. RIG DOWN . CUTTERS SWI SDFWE.

(DAY 3) TC: \$26,444

02/29/00

NUBOP, RIH, RU DRLG EQUIP, C-O CBP'S. MIRU DOWELL & CUTTER'S W.L.S. HELD SAFETY MEETING, TEST 6000 PSI BRK DN MESA VERDA PERF'S 8264-8340' (68HLS) 2174 PSI @ 2 BPM SAND FRAC W/ YF120GEL & 20/40PR6000 SAND. ISIP = 2950 PSI MP=3291#, MR=25.5BPM, AP=2807#, AR=23BPM. TOTAL LOAD =575 BBL 40,000# (1#-4#) 20/40 SAND. FR GR = .78 RIH & SET 5 1/2" X 17# CBP @ 8220'. PERF MESA VERDA 8006-8144'(72HLS) W/ 4'GUN'S, 4SPF, 39GR, 0.43"EHD, 90 DEG PHAS. FL@ SURF, PSI = O# BRK DN MESA VERDA PERF'S 8006-8144' (72HLS) 3511 PSI @ 2 BPM SAND FRAC ZONE W/ YF120GEL & 20/40 PR6000 SAND ISIP = 2408PSI MP = 3180#, MR=26BPM. AP=2470#, AR=24.6BPM. TOTAL LOAD= 540 BBL 40,500# (1#-4#) 20/40 SAND. FR GR=.73 RIH & SET 5 1/2" X 17# CBP@ 7950'. PERF WASATCH 7675'-7693' (64 HLS) W/ 4"GUN'S, 4SPF, 39 GR, 0.43"EHD,90 DEG PHAS. FL@ SURF, PSI = 0# BRK DN WASATCH PERF'S 7675'-7693' (64 HLS) 5000 PSI , NO RT. SAND FRAC ZONE W/ YF125GEL & 20/40 PR6000 SAND. ISIP = 2840 PSI MP = 3440#, MR = 27BPM, AP = 2800%, AR = 24.7 BPM. TOTAL LOAD = 680 BBL 60,000\((1\% 5\%) 20/40 SAND. FR GR = .80. RIH & SET 5 1/2" X 17# CBP @ 7640'. PERF WASATCH 7518'-7582' (40HLS) W/4" GUN'S, 4SPF, 39 GR, 0.43"EHD, 90 DEG PHAS. FL@ SURF, PSI=0# BRK DN WASATCH PERF'S 7518'-7582' (40 HLS) 4950 PSI @ 1.2 BPM SAND FRAC ZONE W/YF125GEL, 20/40PR6000 SAND. ISIP = 3000PSI MP = 4680#, MR = 26.4BPM, AP = 3267#, AR=22.5BPM, TOTAL LOAD=395BBL 25,400# (1#-5#) 20/40 SAND. FR GR= .83 RIH & SET 5 1/2" X 17# CBP @ 7470'. PERF WASATCH 7348'-7358' (40HLS) W/ 4" GUN'S, 4SPF, 39 GR, 0.43"EHD, 90 DEG PHAS. FL@ SURF, PSI=0# BRK DN WASATCH PERF'S 7348-7358 (40HLS) 3456 PSI @ 2.6 BPM. SAND FRAC ZONE W/ YF125GEL &20/40 PR6000 SAND.ISIP = 2545 PSI. MP = 3124#, MR = 21.5BPM, AP = 2789#, AR = 20.8BPM. TOTAL LOAD=345BBL 20,000# (2#-5#) 20/40 SAND. FR GR= .78. RIH & SET 5 1/2" X 17# CBP @ 7300'. PERF WASATCH 6686-6742' (36 HLS) W/ 4" GUN'S, 4SPF, 39 GR,0.43"EHD, 90 DEG PHAS. FL@ SURF, PSI=375PSI. BRK DN WASATCH PERF'S 6686-6742 (36HLS). 4705PSI @ 4 BPM, SAND FRAC ZONE W/ YF125 GEL &20/40 PR6000 SAND. ISIP = 2353 PSI MP = 4130#, MR = 25.1BPM, AP = 2660#, AR = 24.3 BPM. TOTAL LOAD=615BBL 56,000# (1#-5#) 20/40 SAND. FR GK = .78 RIH & SET 5 1/2" X 17# CBP @ 6600'. PERF WASATCH 6236-6282' (72 HLS) W 4"GUN'S,4SPF,39GR,0.43"EHD, 90 DEG PHAS. FL@ SURF, PSI=0# SAND FRAC ZONE W/ YF125 GEL &20/40 PR6000 SAND.ISIP-1868 PSI MP-2144# MR-25.3BPM, AP=1845# AR=24.4BPM. TOTAL LOAD=800 BBL 83,700# (2#-5#) 20/40 SAND. FR GR=.73 RIH & SET 5 1/2" X 17# CBP @ 6210'. TOTAL LOAD TO REC=3950 BBL, TOTAL SAND = 325,200#. RDMO CUTTER'S & DOWELL. SWI, SDFD.

(DAY 4)

TC: \$783,346

03/03/00

FLOW WELL. ND FRAC VALVE, NUBOP, RU 2 3/8" EQUIP. P.U. & RIH W/ 4 3/4" MILL TOOTH BIT, BIT SUB, 1 JT 2 3/8" TBG, +45SN. TO 6213'. POOH & L.D. 40 JT'S 2 3/8" TBG. RIH & TAG CBP#1 @ 6220'. R.U. WEATHERFORD AIR FOAM UNIT. BRK CIRCULATION. DRILL OUT 5 1/2" CBP #1 @ 6220', 30 MIN, 600 PSI INCREASE TAG SAND @ 6557', C-O 43' SAND DRILL OUT 5 1/2" CBP #2 @ 6600', 30 MIN, 800PSI INCREASE TAG SAND @ 7285', C-O 15' SAND DRILL OUT 5 1/2" CBP #3 @ 7300', 15 MIN, 800 PSI INCREASE TAG SAND @ 7452', C-O 18' SAND DRILL OUT 5 1/2" CBP #4 @ 7470', 15 MIN, 200 PSI INCREASE POOH & REMOVE STRING FLOAT, RIH & TAG SAND @ 7614' INST'ALL STRING FLOAT. C-O 26' SAND DRILL OUT 5 1/2" CBP#5 @ 7640', 30 MIN, 600 PSI INCREASE TAG SAND @ 7913', C-O 37' SAND DRILL OUT 5 1/2" CBP #6 @ 7950', 30 MIN, 600 PSI INCREASE TAG SAND @ 8187', C-O 33' SAND DRILL OUT 5 1/2" CBP #7 @ 8220', 30 MIN, 600 PSI INCREASE. TAG SAND @ 8354', C-O 8' SAND TO PBTD @ 8362' CIRC BTM'S UP. R.D. PWR SWIVEL POOH W/ 22 JT'S 2 3/8" TBG (L.D. 4 JT'S) REMOVE STRING FLOAT RIH & LAND PROD TBG. (255 JT'S, +45SN @ 8224', 1JT, SHEAR SLEAVE, EOT@ 8258.20') ND 2 3/8" TBG EQUIP, NDBOP, NUWH.

(DAY 5)

TC: \$867,024

03/02/00

FLOW WELL AFTER FRAC PERF (6274'-8340'). W.O. TBG HANGER & PU NEW TBG HANGER LAND W/256 JTS 23/8 4.7 TBG. EOT @ 8258' AND 8224'. RD FLOOR AND TBGEQUIP. ND BOPS AND NU W.H. PRESS TEST 5000 PSI W/CAMERON. DROP BALL & PUMP BIT OFF W/2000 PSI W/25 BBL 2% KCL.RU FLOWLINE TO TANK. RU AND SWAB MADE 5 RUNS REC-20 BBL.WELL STARTED FLOWING.FLOW WELLON 48/64 CH SICP-1500 PSI FTP-50 PSI. FLOW WELL ON 32/64 CH SICP- 1300 PSI FTP -630 PSI REC-72 BBL.RD AND MO KES #51 PU. FLOW WELL ON 32/64 CH SICP-1300 PSI FTP-600 PSI REC-44 BBL.SDFD W/RIG CREWS AND LEAVE W/DELSCO TESTER.

(DAY6)

TC: \$958,065

03/04/00

PROG: FLWD 1070 MCF, 164 BW, FTP: 1050#, CP: 1350#, 20/64" 22.5 HRS, LP: 285#,

LLTR:1214 BBLS.

03/05/00

PROG: FLWD 1192 MCF, 167 BW, FTP: 420#, CP: 820#, 30/64", 24 HRS, LP: 285#, LLTR:

1047BBLS.

03/06/00

PROG: FLWD 1046 MCF, 130 BW, FTP: 360#, CP: 820#, 45/64" CK, 24 HRS, LP: 276#,

LLTR: 917 BBLS.

IP DATE: 03/04/00. IP: FLWG 1192 MCF, 167 BW, FTP: 420#, CP: 820#, 30/64" CK, 24 HRS, LP: 285#.

FINAL REPORT.

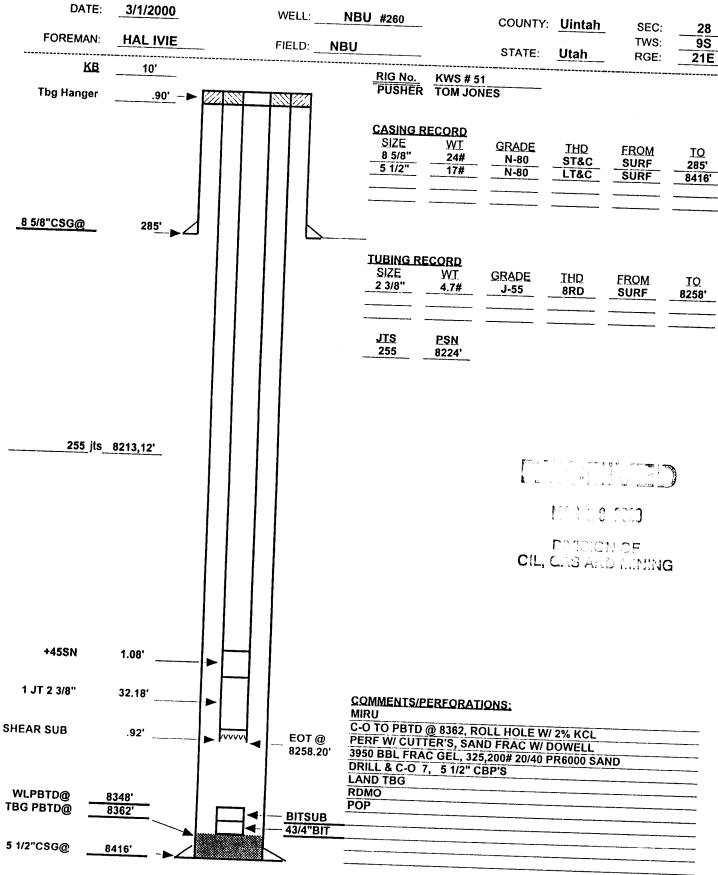
Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

18. Type of Well		WELL	COMP	LETIO	N OR	REC	OMPLETI	ON REP	PORT AN	ID LO	G			ease Se -057	erial No. 6	
Description Description Description Description Purp Back Description Name of Operator	la. Type o	of Well	Oil We	1 X C	Gas We	11] Dry	Other							, Allotee o	r Tribe Name
2. Name of Operator 2. Name of Operator 3. Address 3a. Phone No. (Include area code) (A35) 781-7021 (A35) 781-702	o. Type of completion.								7. U	nit or (
3. Address			Corpo	ratio	n								8.L	ease N	ame and W	
A. Location of Well Report location colourly and im accordance with Federal requirements)* At surface SE NE 2046 FNL 634 FEL	3. Address	3							3a. Pho							
At surface SE NE 2046 FNL 634 FEL							rdance with I	Tadaral ra	quirement) 781- <u>7</u>	021				
At top prod. interval reported below SE NE 2046 FNL 634 FEL		=					raunce wiin i	- 646/41/6	yuir errierii.	•/			10. J	Field an	nd Pool, or al Butt	Exploratory es Field
12. State 12. State 13. State 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Date Spudded 17. Date T.D. Reached 16. Date Completed 17. Date T.D. Reached 17. Date T.D. Reached 17. Date T.D. Reached 18. Total Depth: MD 17. Date T.D. MD 18. Total Depth: MD 19. Plug Back T.D.: MD TVD 3362 20. Depth Bridge Plug Set: MD TVD 22. TVD 22. Was well coreal 17. Date T.D. MD TVD 12. TVD 18. Total Depth: MD 19. Plug Back T.D.: MD TVD 22. Was well coreal 17. Date T.D. MD TVD 19. Plug Back T.D.: MD TVD 19. Plug Ba		OL NE	20.0		•											
At total depth SE NE 2046 FNL 634 FEL	At top prod. interval reported below SE NE 2046' FNL 634' FEL															
14. Date Spudded	At total d	lepth SE NE	E 204	6' FN	L 63	84' F	EL								or Parisn	1
1/23/00 2/19/00 3/2/10 3/2/00 4928.4' Ungraded GR	14. Date S					d				ed					ons (DF, F	
18. Total Depth: MD	1 /22	/00	2/	10/00						<u>[X</u>	Ready to	Prod.	4	928 /	1' Unar:	aded GR
TVD 8418			21	19/00	19.	Plug B	ack T.D.: M		3/2/00		20. De	pth Bridge				uded div
Was DST run No Yes (Submit report CBL, -CCL, -GR		TVD			<u> </u>		T	VD					1571			
CBL, -CCL, -GR	21. Type E	lectric & Other! <i>אור איין</i>	Mechani	ical Log	s Run	(Submi	t copy of eac	h) SD/	DS.V/	DL	l				느 `	• •
Hole Size Size/Grade Wi. (Pt.) Top (MD) Bottom (MD) Stage Cementer Type of Cement Shurry Vol. Cement Top" Amount Pulled Type of Cement Shurry Vol. Cement Top" Amount Pulled Type of Material Test Tot			// ~	/ • •							Direc	tional Surv		X	No 🗌	Yes (Submit
Role size Size/Grade WL(PH.) Top (MID) Bottom (PH.) Depth Type of Cement (BBL) Common top Rational Index	23. Casing	and Liner Reco	rd (Repo	rt all sti	rings se	t in we	ell)	T 84 - 6		1	C 01 - G	1 61	. 171			
24. Tubing Record 17 0 8416' 400 Class G 281 to surface 70 bbls										Туре	of Cement	(Bi	3L)) Cement Top		
24. Tubing Record								 			·		1			
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Pack	<u>/-//8"</u>	5-1/2" N8		1/	U		8410					~		10	Sui race	70 0013
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)								1			70 102	 				
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)																
2-3/8" 8258'												- 		D 41 0		Poster Death (MD)
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status			D) Pa	cker Der	oth (MD	" -	Size	Depth Set ((MD) P	acker De	pth (MD)	Size		Depth S	et (MD)	Packer Depth (MD)
A) Mesaverde 8006' 8340' Refer to Page #3 B)							2	6. Perfora	ation Reco	rd						
B) attachment C) Wasatch 6236' 7693' 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material Refer to Page #3 attachment 28. Production - Interval A Date First Produced Date Production BBL MCF BBL Gas: Oil Status Test Production - Interval A Date First Production BBL MCF BBL Gas: Oil Status Date Press. Press. Press. Press. Production BBL MCF BBL Gravity Gravity Gravity Production Status Date First Production Interval B Date First Production Interval B Date First Production BBL MCF BBL Gravity Gravity Gravity Production Method Choke Date Production BBL MCF BBL Gravity Gravity Gravity Gravity Production Method Choke Press. Press. Press. Press. Hr. BBL MCF BBL Gravity Gravity Gravity Gravity Gravity Production Method Choke Press. Press. Press. Hr. BBL MCF BBL Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity Production Method Choke Press. Press. Press. Hr. BBL MCF BBL Ratio Status Status Status Production Method Gravity Gra		Formation				-		Terrorated interval					Perf. Status			
C) Wasatch 6236' 7693' D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval		Mesaverde		800	06'	8	340'								_	
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Refer to Page #3 attachment 28. Production - Interval A Date First Produced 3/2/00 3/4/00 24 Production BBL MCF BBL Gravity Test Press. Press. Press. Production-Interval B Date First Production-Interv		Wasatch		62	36'	+ 7	693'	au	Lacrine	IIL .						
Depth Interval Refer to Page #3 attachment Date First Produced 3/2/00 37/4/00 Tested Production Fires. 30/64 Flug. 420 820 Tested Production Interval B Date First Production-Interval A Date First Production - Interval A Date First Production BBL MCF BBL Ratio Gravity Gravity Froduction Flowing Choke Size Press. 420 820 Test Hr. BBL MCF BBL Gravity Gravity Froduction Method Production Method Status Date First Production Interval A Date First Production Method Flowing Choke Size Press. Hr. BBL MCF BBL Gravity Gravity Froduction Method Status Date First Production-Interval B Date First Production First Production Froduction BBL MCF BBL Gravity Gravity Gravity Froduction Method Status Froduction Method Status Froduction Method Gravity Gravity Gravity Gravity Froduction Method Status Status Froduction Method Status Status Froduction Method Status Status Froduction Method Status Status Gravity Gravity Gravity Gravity Froduction Method Status Status Status Froduction Method Status Status Froduction Method Status Status Froduction Method Status Status Status Froduction Method Status Status Froduction Method Status Status Status Froduction Method Status Status Status Status Status Froduction Method Status		Masaccii		02.			0,00						F		n ign	· · · · · · · · · · · · · · · · · · ·
Refer to Page #3 attachment 28. Production - Interval A Date First Produced 3/2/00 3/4/00 24 Production BBL MCF BBL Gravity Choke Size Press. Press. Production-Interval BBL Date First Produced Date Tosted Production BBL Date First Produced Date Production BBL Gravity Date First Production Tested Production BBL Gas Water BBL Gravity Test Oil Gas Water BBL Gravity Froduction Method Gravity Froduction Method Gravity Froduction Method Status Production Interval B Date First Production Tested Date Test Doil Date Test Production BBL Gravity Choke Tbg. Csg. 24 Press. Press. Press. Hr. BBL Gravity Gravity Choke Tbg. Csg. 24 Oil Gas Water BBL Gravity Choke Tbg. Csg. 24 Press. Press. Press. Press. Hr. BBL MCF BBL Ratio Status Choke Tbg. Size Press. Press. Press. Hr. BBL MCF BBL Ratio Status	27. Acid,	Fracture, Treatm	nent, Cei	ment Sq	ueeze,	Etc.							k	2	5	14 May 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
28. Production - Interval A Date First Produced 3/2/00 3/4/00 24 Tested Production BBL MCF BBL Gravity Gas: Oil Status Choke Size 30/64 Five. 420 820 Oil BBL MCF BBL Gravity Gravity Gravity Production Production Production Interval B Date First Test Production Action Production BBL MCF BBL Gravity Gravity Gravity Gravity Gravity Froduction Method Flowing Flowin									Am	ount and	Type of M	aterial		127	7 5 6 6	~ 7
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Choke Size Press. A 20 Press. BBL Oil BBL Oil BBL Gravity Production Method Choke Size Press. B 24 Hr. Oil BBL Oil BBL Gravity Gravit					ction	Oil BBL 0						Prod	uction I	Method	flow	ing
28a. Production-Interval B Date First Produced Date Tested Production BBL Gas Water BBL Gravity Gravity Choke Size Press. Press. Hr. BBL MCF BBL Ratio Status	Choke Size	Thg. Press.	Press.		>	BBL	MCF	BBL			Status	roducir	na			
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Cince 10g. Size Press. Press. Hr. BBL MCF BBL Ratio Status	Date First	Test	Hours		ection							Prod	uction I	dethod		
1.11780 1 1 1 1 1 1 1		Press.			<u> </u>											

28b. Produ	ction - In	terval C	_								
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
28c. Producti	on-Interva	il D	<u> </u>	<u></u>		!					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
29. Disposi	ition of G	as (Sold, used	for fuel, vente	d, etc.)		sold,	used for fuel				
30. Summa	rv of Por	ous Zones (In	clude Aquifers):				31. Forms	ation (Log) Markers		
Show all	importan	nt zones of po	orosity and co	ntents th	nereof: Co I, time to	ored intervol	vals and all drill-ster flowing and shut-	m			
Formati	ion	Тор	Bottom		Descript	tions, Con	tents, etc.		Name	Top Meas.Depth	
Green R	iver	1588	4874								
Wasatch		4874	7776								
Mesaver	de	7776									
									Min an and		
									CIL, CAS AID IN	NING	
32. Addition	nal remar	rks (include pl	ugging proced	ure):				···•			
33. Circle e	nclosed a	attachments:									
1. Electr	rical/Mec	hanical Logs	(1 full set req'e	d)	2. Geolog	ic Report	3. DST Report	4. Direction	onal Survey		
5. Sund	ry Notice	for plugging	and cement ve	rification	6. Core	Analysis		lbore dia	-		
34 I hereby	v certify t	that the forego	ing and attach	ed inform	nation is co	omplete an			chment #26 & #27 vailable records (see attache	d instructions)*	
		nt) <u>Deanna</u>				<u>.</u>			nmental Secretary	•	
Name (p				^ ^			110	16 <u>LINVITO</u>			
Signature	• 1	Jean	a Bo	20			Dat	te <u>3/15/0</u>	0		
Γitle 18 U.S	.C. Section	on 1001 and T	itle 43 U.S.C.	Section	1212, mal	te it a crim	ne for any person kno	owingly and w	illfully to make to any depar	rtment or agency of the Unit	
itates any fa	ilse, fictiti	ious or fraudu	lent statements	or repre	sentations	as to any	matter within its juris	saiction.			



MESA VERDA PERF'S= 8006-8012 (24H) 8074-8080 (24H) 8138-8144 (24H) 8264-8268 (16H),8292-8300 (32H) 8335-8340 (20H) TOTAL MESAVERDA PERF'S=140 HOLE'S

WASATCH PERF'S= 6236-6246 (40H) 6274-6282 (32H) 6686-6691 (20H) 6738-6742 (16H) 7348-7358 (40H) 7518-7524 (24H) 7578-7582 (16H) 7675-7680 (20H) 7687-7693 (24H) TOTAL WASATCH PERF'S= 232 HOLE'S

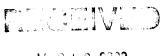
Lease Serial No.

U-0576

NBU #260

26.	Perforation Record		
	Perforated Interval	Size	No. Holes
	Mesaverde		
	8335-8340'	5	20
	8292-8300'	8	32
	8264-8268'	4	16
	8138-8144'	6	24
	8074-8080'	6	24
	8006-8012'	6	24
	Wasatch		
	7687 - 7693 '	6	24
	7675-7680'	5	20
	7578-7582'	4	16
	7518-7524'	6	24
	7348-7358'	10	40
	6738-6742' ~	4	16
	6686-6691'	5	20
	6274-6282'	8	32
	6236-6246'	10	40

27.	Acid, Fracture, Depth Interval	Treatment, Cement Squeeze, Etc. Amount and Type of Material
	8264-8340'	40,000# 20/40 sand, 575 bbls YF120 gel
	8006-8144'	40,500# 20/40 sand, 540 bbls YF120 gel
	7675-7693'	60,000# 20/40 sand, 680 bbls YF125 gel
	7518-7582'	25,400# 20/40 sand, 395 bbls YF125 gel
	7348-7358'	20,000# 20/40 sand, 345 bbls YF125 gel
	6686-6742'	56,000# 20/40 sand, 615 bbls YF125 gel
	6236-6282	83,700# 20/40 sand, 800 bbls YF125 gel



10.22 20 2330

DITECTOR OF CIL, CLAS AND MINING

STATE
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

		DIVISION OF OIL, GAS AND	MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Dor	not use this form for proposals to drill n	new wells, significantly deepen existing wells belo laterals. Use APPLICATION FOR PERMIT TO DE	ow current bottom-hole dep RILL form for such propos	oth, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. 19	PE OF WELL				8. WELL NAME and NUMBER:
	OIL WELL	GAS WELL OTHE	ER		Exhibit "A"
2. NA	AME OF OPERATOR:	D 1			9. API NUMBER:
3 45	EL Paso DDRESS OF OPERATOR:	o Production Oil & Gas	3 Company	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
		ıy Vernal sıate Utal	n 710 84078	435-789-4433	is ness and ose, on messay.
4. LC	OCATION OF WELL OCTAGES AT SURFACE:				COUNTY:
aı	IRIQTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:	•		STATE: UTAH
	CHECK APPR	ROPRIATE BOXES TO INDIC	TATE NATURE	OF NOTICE REP	ORT OR OTHER DATA
11.	TYPE OF SUBMISSION	TOT MATE BOXES TO INDIC		YPE OF ACTION	SIT, OR STIER DATA
	THE OF GODWIGOTOR	ACIDIZE	DEEPEN	201 7.011011	REPERFORATE CURRENT FORMATION
Ш	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:				TEMPORARILY ABANDON
	Ppp outries and work will store				TUBING REPAIR
		CHANGE TO PREVIOUS PLANS			
	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING		ABANDON	VENT OR FLARE
ш		CHANGE WELL NAME	PLUG BAC		WATER DISPOSAL
		CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)	WATER SHUT-OFF
		COMMINGLE PRODUCING FORMATIC	ONS RECLAMAT	TION OF WELL.SITE	X OTHER: Name Change
		CONVERT WELL TYPE	RECOMPLI	ETE - DIFFERENT FORMATION	N
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show	v all pertinent details in	cluding dates, depths, volu	mes, etc.
	As a result of t	the merger between The	e Coastal C	orporation and	d a wholly owned
	subsidary of El	Paso Energy Corporat	ion, the na	me of Coastal	Oil & Gas Corporation
	has been change	d to El Paso Producti	on Oil & Ga	s Company eff	ective March 9, 2001.
		See	Exhibit "A	11	
	Bond # 400JU070	38			
	_ Coast	al Oil & Gas Corporat	ion		
NAME	(PLEASE PRINT) John		TITL	E Vice Presi	dent
	ATURE 2	'A	DAT	· 06-15-01	
	7				
	Tahm !	so Production Oil & G		Vice Presi	ident
HAM	E (PLEASE PRIME) John	TElzner	TIT	TE VICE ITESI	ACIL

RECEIVED

JUN 19 2001

State of Delaware

Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

#IN 1 20m

DIVISION OF DIL. GAS AND MINING



Warriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall Vice President

Attest:

largaret E. Roark, Assistant Secretary

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/200

IUN 19 2001

DIVISION OF OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 1 7 2001

DIVISION OF OIL. GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001 -

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

Since of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH 4-KAS 2. CDW 5-LP 3. JLT 6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

06/19/2001

608186-0143

Business Number:

06/21/2001

Operator Name Change (Only)

X Merger

(New Operator): ASO PRODUCTION SS: 9 GREENWA STON, TX 77046-0 :: 1-(832)-676-4 Int N1845 TY SEC TWN RNG 28-09S-21E 28-09S-21E 28-09S-21E 28-09S-21E 28-09S-21E 28-09S-21E 28-09S-21E 28-09S-21E 28-09S-21E	PLAZA S' 0995 0721 BUTTES LEASE TYPE	WELL TYPE GW GW GW GW	WELL STATUS P S P P DRL APD
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(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

Is the new operator registered in the State of Utah:

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

YES

5.	If NO, the operator was contacted contacted on: N/A
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001 DIA 1. DI
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D .	ATA ENTRY: Changes entered in the Oil and Gas Database on: 08/01/2001
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/01/2001
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
S	TATE BOND VERIFICATION:
1.	N/A
יים וים	EDERAL BOND VERIFICATION:
1.	Federal well(s) covered by Bond No.: WY 2793
Tri	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond No: N/A
2.	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
	ILMING: All attachments to this form have been MICROFILMED on:
F	ILING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	OMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso
P	roduction Oil and Gas Company shall be retained in the "Operator Change File".
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JAN. 17. 2003 3:34PM

TPORT

P. 2 NO. 173



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Colorado 60202-4436 Telephonet 303 573 5404 Fest: 303 573 5609

February 1, 2002

Department of the Interior Bureau of Land Management 2850 Youngfield Street Lakewood, CO 80215-7093 Attention: Ms. Martha Maxwell'

BLM Bond CO-1203 RE:

BLM Nationwide Bond 158626364 Surety - Continental Casualty Company

Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.

Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.

Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.

Copies of Belco Energy Corporation merger into Westport Oil and Gas Compeny, Inc.

Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas

Company, L.P.

List of all Federal/BIA/State Leases - Beloo/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Black

Debby J. Black Engineer Technicien

Encl:



United States Department of the Interior RECEIVED

BUREAU OF LAND MANAGEMENT

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300 Denver Colorado 80215-7093

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Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company, Inc.</u> into <u>Westport Oil and Gas Company, L.P.</u> with <u>Westport Oil and Gas Company, L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lopez Chief, Branch of Minerals Adjudication

Moab Field Office
 Vernal Field Office
 MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
 Teresa Thompson (UT-922)
 Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandum

Franch of Real Estate Services
Uintah & Ouray Agency

Date:

5 December, 2002

Reply to

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To:

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.

CC:

Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director

chrono



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240
FFB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

Berry 6 / Drioner

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City. UT 84145-0155

IN REPLY REFER TO UT-922

February 27, 2003

Westport Oil and Gas Company, L.P. Attn: Gary D. Williamson 1670 Broadway, Suite 2800 Denver, Colorado 80202

Re:

Natural Buttes Unit Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Natural Buttes Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 2 8 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

I	DIVISION OF OIL, GAS AND MIN	NING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n	new wells, significantly deepen existing wells below curri aterals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: EI Pasc	o Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Greenway Plaza	, Houston STATE TX ZEE	77064-0995 (832) 676-5933	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
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SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	WATER DISPOSAL WATER SHUT-OFF OTHER:
	OMPLETED OPERATIONS. Clearly show all p Westport Oil and Gas Company, 17, 2002.		
BOND#State S	Surety Bond No. RLBO Fee Bond No. RLBO	0005236 0005238	RECEIVED
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By:			DIV. OF OIL. GAS & MINING
WESTPORT David R.	T OIL AND GAS COMPANY, L.P. Dix	TITLE Agent and Attorn	ey-in-Fact
SIGNATURE	Clil PH	DATE	
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Form 3 160-5 (August 1999))	UNITED STA						PORM APPROVE OMB No. 1004-01	
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OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 12-17-02							
FROM: (Old Operator):		TO: (New Op	erator):				
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP						
Address: 9 GREENWAY PLAZA		Address: P O BOX 1148					
Address. 9 Green 1 2 2 2 2 2							
HOUSTON, TX 77064-0995		VERNAL, UT	84078				
Phone: 1-(832)-676-5933		Phone: 1-(435)-	-781-7023				
Account No. N1845		Account No.	N2115				
CA No.		Unit:	NATURA	L BUTTES			
WELL(S)							
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL	
NAME	RNG	,	NO _	TYPE	TYPE	STATUS	
NBU 166	28-09S-21E	43-047-32065	2900	FEDERAL	GW	P	
NBU 307	28-09S-21E	43-047-33007	2900	FEDERAL	GW	P	
NBU 260			2900	FEDERAL		P	
NBU 435	28-09S-21E	43-047-34805	99999	FEDERAL		APD	
NBU 454		43-047-34698		FEDERAL		APD	
NBU 422-29E	29-09S-21E	43-047-33698	2900	FEDERAL		P	
NBU 177	29-09S-21E	43-047-32112	2900	FEDERAL		P	
NBU 15-29B	29-09S-21E	43-047-30296	2900	FEDERAL		P	
NBU 35Y	29-09S-21E	43-047-30503	2900	FEDERAL		P	
NBU 313-29E	29-09S-21E	43-047-32378	2900	FEDERAL		P	
NBU 356-29E	29-09S-21E	43-047-32383	2900	FEDERAL		P	
NBU 455	29-09S-21E	43-047-34699	99999	FEDERAL		APD	
NBU 364	29-09S-21E	43-047-33776	2900	FEDERAL		TA	
UTE TRAIL U 12	29-09S-21E	43-047-15384	2900	FEDERAL		PA	
NBU 36Y			2900	FEDERAL		P	
NBU 178		43-047-32121	2900	FEDERAL		P	
NBU 261		43-047-32928		FEDERAL		P	
NBU 309			2900	FEDERAL		P	
NBU 436			99999	FEDERAL		APD	
NBU 460	30-09S-21E	43-047-34697	99999	FEDERAL	<u> GW</u>	APD	
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 02/28/2003 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 03/04/2003							
3. The new company has been checked through the Departm	nent of Comn	nerce, Division	of Corpora	tions Datab	ase on:	03/06/2003	
4. Is the new operator registered in the State of Utah:	YES	_Business Num	ber:	1355743-01	<u>8</u> 1		

6. (R	649-9-2) Waste Management Plan has been received on: <u>IN PLACE</u>
7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003
9.	Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
10.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
	TA ENTRY: Changes entered in the Oil and Gas Database on: 03/12/2003
1.	
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/12/2003
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
ST 1.	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number: RLB 0005236
FE	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number: 158626364
IN: 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number: RLB 0005239
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238
	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
LF 3.	ASE INTEREST OWNER NOTIFICATION: R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
CC	MMENTS:

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Form 3160-5 (August 1999)

UNI > STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Multiple Wells - see attached

	s form for proposals to Use Form 3160-3 (APD)			6. If Indian, Allottee	or Tribe Name
	CATE - Other instru			7. If Unit or CA/Ag 891008900A	eement, Name and/or No.
1. Type of Well					
Oil Well Gas Well	8. Well Name and N				
2. Name of Operator	Multiple Wells -	see attached			
WESTPORT OIL & GAS COM	PANY, L.P.			9. API Well No.	ana attachad
3a. Address		1	o. (include area cod		
P.O. BOX 1148 VERNAL, UT 8		(435) 781-		10. Field and Pool, o Natural Buttes U	- ·
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			11. County or Parish	
Multiple Wells - see attached				11. County of Farish	, State
				Uintah County,	UT
12. CHECK A	APPROPRIATE BOX(ES) TO	O INDICATE N	IATURE OF NOT	ICE, REPORT, OR OTHER	DATA
TYPE OF SUBMISSION			TYPE OF A	ACTION	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture 7 New Cons	reat 🔲 Re	oduction (Start/Resume) clamation ccomplete	Water Shut-Off Well Integrity Other
	Change Plans	Plug and		mporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	. 🔲 w	ater Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	ally or recomplete horizontally, ork will be performed or provide operations. If the operation res bandonment Notices shall be fi	give subsurface le the Bond No. o sults in a multiple	ocations and measure n file with BLM/BL completion or reco	ed and true vertical depths of all A. Required subsequent reports mpletion in a new interval, a Fo	shall be filed within 30 days rm 3160-4 shall be filed once
Westport Oil & Gas requests a variance					
with a pressure-vacuum thief hatch ar	nd/or vent line valve. The vari	ance is request	ed as an economic	analysis shows the value of	the shrunk
condensate will not payout the increm	ental cost of purchasing and	maintaining the	valve resulting in a	a loss of value over the produ	cing life of the well.
The volume lost to shrinkage by dropp of a representative sample from the firm the average NBU well produces approach lost volume due to shrinkage.	eld. The sample shrunk from roximately 6 bbls condensate The value of the shrunk and lo	98.82% of oring per month. The ost condensate	inal volume to 98. resulting shrinkag does not recoup o	52% when the pressure was one would amount to 0.56 bbls in payout the cost of installing	Iropped. Der
and maintaining the valves and other					
Westport Oil & gas requests approval		crease the valu	a of the well to the	operator and the mineral roya	ity owners
14. I hereby certify that the foregoing is Name (Printed/Typed)	COPY SENT TO O	Title		Operations Manager	SEP 1 0 2003
J.T. Conley Signature	Date: 9-16	Date	9-2-		DIV. OF OIL, GAS & MINING
CO/U	1		<u>}</u>		
	THIS SP		RAL OR STATE		Federal Approved Of This
Approved by		Tit	Utan L	Division of Date and Mining	Action is Necessary

any department of agency of the United States any Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and militudy to make false, fictitious or fraudulent statements or representations as to any matter within its juris make.

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 245	8-10-22 SENE	UTU01196C	891008900A	430473300400S1
NBU 247	10-10-22 NWNW	U01196C	891008900A	430473297700S1
NBU 248	10-10-22 SENW	UTU025187	891008900A	430473407900S1
NBU 249	10-10-22 SESW	U01196C	891008900A	430473297800S1
NBU 252	10-9-21 NENW	U0141315	891008900A	430473280000S1
NBU 253	10-9-21 SWNW	U0141315	891008900A	430473291700S1
NBU 254	17-9-21 NESW	UTU0575	891008900A	430473280300S1
NBU 255	21-9-21 SESW	UTU0576	891008900A	430473280600S1
NBU 256	22-9-21 SENW	UTU0147566	891008900A	430473280700S1
NBU 257	25-9-21 SENW	U01194	891008900A	430473279000S1 🗸
NBU 258	26-9-21 SENE	U01194	891008900A	430473279100S1 🗸
NBU 259	26-9-21 SWNE	U01194	891008900A	430473279200S1 🗸
NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 V
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900\$1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 V
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000\$1 430473279600\$1 ✓
NBU 265	2-10-21 NESE	ML13826	891008900A	
NBU 266	10-10-21 SWNW	UTU0149079	891008900A 891008900A	430473294100S1 430473294200S1
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NBU 268	11-10-21 NENE	U01190 UTU1196D	891008900A	430473347300S1
NBU 269	12-10-21 SWNW 13-10-21 SWNW	ML23608	891008900A	430473286200S1 V
NBU 270	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 271	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 272 NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 273 NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 274 NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 🗸
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 🗸
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1 430473347400S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	43047334740051 430473318200S1
NBU 293	10-10-22 SENE	UTU025187	891008900A 891008900A	430473346500S1
NBU 294X	22-9-20 NENW	UTU0577B UTU4478	891008900A	430473293900S1
NBU 295	12-10-20 SWSW 24-10-20 NWNE	UTU4485	891008900A	430473288600S1
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NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
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NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 🗸
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NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1`
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NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1

Westport	Oil & Ga	s, L.P.																	
Project Ed	<u>conomic</u>	s Worksho	OXEC TO	as with	before o	ind afte	r projec	t data.	The e	valua	llon re	sults							
		are shown to	selow a	nd araph	ned auto	matica	illy at the	botto	m of t	he pa	ge. Thi	is shee	ət						
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Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flas Condit	ions	Gas/Oil Ratio (scf/STbbl)	Specific Gravity of Flashed Gas	Separator Volume Factor	Separator Volume Percent
peig	*F	(A)	(Air=1.000)	(B)	(C)
Calculated a	et Labora	tory Flash Cond	ition s		
80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
o	60	0.0		1.000	98.14%
Calculated	Flash witi	h Backpressure	using Tuned EO	s	
80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0		1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	-	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0		1.000	98.52%

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

⁽A) Cubic Feet of gas at 14.696 paia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

⁽B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

⁽C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, e	1/6/2006						
FROM: (Old Operator):		TO: (New O	perator):				
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M		. Gas Onsho	re, LP		
1368 South 1200 East	1368 South 1200 East						
Vernal, UT 84078	Vernal, UT 84078						
Phone: 1-(435) 781-7024	Phone: 1-(435) 781-7024						
CA No.	CA No.						
WELL NAME SEC	TWN RNG	API NO	ENTITY	LEASE	WELL	WELL	
	**.		NO	TYPE	TYPE	STATUS	
OPERATOR CHANGES DOCUMENTATION	ON						
Enter date after each listed item is completed							
1. (R649-8-10) Sundry or legal documentation was rece	eived from the	FORMER ope	erator on:	5/10/2006	i		
2. (R649-8-10) Sundry or legal documentation was rece	eived from the	NEW operator	on:	5/10/2006	5		
3. The new company was checked on the Department	of Commerce	e, Division of Co	orporation	s Database	on:	3/7/2006	
4a. Is the new operator registered in the State of Utah:		Business Numb	-	1355743-01			
4b. If NO , the operator was contacted contacted on:		-			-		
5a. (R649-9-2)Waste Management Plan has been received	d on:	IN PLACE					
5b. Inspections of LA PA state/fee well sites complete or		n/a	3 LA wells	s & all PA v	vells tran	sferred	
5c. Reports current for Production/Disposition & Sundrie		ok	•				
6. Federal and Indian Lease Wells: The BLM	I and or the I	BIA has appro	ved the n	nerger, nai	ne chan	ge,	
or operator change for all wells listed on Federal or I	ndian leases o	on:	BLM	3/27/2006	BIA	not yet	
7. Federal and Indian Units:							
The BLM or BIA has approved the successor of un	it operator fo	r wells listed on:		3/27/2006			
8. Federal and Indian Communization Agr	eements ("	CA"):					
The BLM or BIA has approved the operator for all				n/a			
9. Underground Injection Control ("UIC")	The D	ivision has appro	oved UIC F	orm 5, Trai	sfer of A	uthority to	
Inject, for the enhanced/secondary recovery unit/pro	ject for the wa	ater disposal we	ll(s) listed o	n:			
DATA ENTRY:							
1. Changes entered in the Oil and Gas Database on:		5/15/2006	_				
2. Changes have been entered on the Monthly Operator	or Change Sp			5/15/2006	_		
3. Bond information entered in RBDMS on:		5/15/2006	-				
4. Fee/State wells attached to bond in RBDMS on:		5/16/2006	-				
5. Injection Projects to new operator in RBDMS on:6. Receipt of Acceptance of Drilling Procedures for AP	D/New one	-	n/a	Name Char	aca Only		
BOND VERIFICATION:	D/INCW OII.		11/4	Name Cha	ige Omy		
		CO1203					
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 		RLB0005239	-				
3. (R649-3-1) The NEW operator of any fee well(s) list	ted covered by		-	RLB000523	6		
a. The FORMER operator has requested a release of lial	-			rider adde			
The Division sent response by letter on:	omity from the	an bong on:	n/a	_nueraude	UIVIO		
LEASE INTEREST OWNER NOTIFICATI	ON·		-				
4. (R649-2-10) The FORMER operator of the fee wells		acted and infor	ned hv a let	ter from the	Division		
of their responsibility to notify all interest owners of t			5/16/2006		D14191011		
COMMENTS:	5- 311						

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5.	Lease	Serial	No.

SUNDRY Do not use this abandoned well.	MULTIPLE LEASES 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPI	LICATE – Other instr	uctions on reverse sid	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well	_		
Oil Well X Gas Well	☐ Other		8. Well Name and No.
2. Name of Operator			MUTIPLE WELLS
KERR-McGEE OIL & GAS	ONSHORE LP		9. API Well No.
3a. Address		3b. Phone No. (include area	code)
1368 SOUTH 1200 EAST	VERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Descript		
SEE ATTACHED	11. County or Parish, State UINTAH COUNTY, UTAH		
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION
Notice of Intent	Acidize Alter Casing		roduction (Start/Resume) Water Shut-Off
Subsequent Report	Casing Repair Change Plans	New Construction F	decomplete
Final Abandonment Notice	Convert to Injection	Plug Back	emporarily Abandon OPERATOR Vater Disposal
13. Describe Proposed or Completed Op If the proposal is to deepen direction	erations (clearly state all pertiner nally or recomplete horizontally,	nt details, including estimated starting give subsurface locations and measur	g date of any proposed work and approximate duration thereof, red and true vertical depths of all pertinent markers and zones.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS DESPONSIBLE LINDER TERMS AND CONSIDERED.

RECEIVED

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE

BIM BOND = CDI202

MAY 1 0 2006

IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

DIV. OF OIL, GAS & MINING

 I hereby certify that the foregoing is true and corn Name (Printed/Typed) FANDY BAYNE 	Title Earlene R	lene Russell 16 Oil, Gas and Mining 18 Ussell, Engineering Technician
Signature / Sayne	Date May 9, 2006	
	THIS SPACE FOR FEDERAL OR STATE L	JSE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entile the applicant to conduct operations thereo	rights in the subject lease	3076

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well.	6. If Indiar	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPL	ICATE – Other instru	ctions o	n reverse	e side	7. If Unit o	or CA/Agreement, Name and/or No.
I. Type of Well						
Oil Well X Gas Well	8. Well Na	me and No.				
2. Name of Operator	MUTIPL	.E WELLS				
WESTPORT OIL & GAS CO	DMPANY L.P.				9. API Wel	l No.
3a. Address		3b. Phon	e No. (includ	le area d	code)	
1368 SOUTH 1200 EAST V	10. Field and	Pool, or Exploratory Area				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)				
055 47740450					11. County of	or Parish, State
SEE ATTACHED					UINTAH	COUNTY, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE	NATURE (OF NO	TICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYP	E OF A	ACTION	
Notice of Intent	Acidize	Deepen		☐ Pr	oduction (Start/Resume) Water Shut-Off
_	Alter Casing	Fractur			eclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction Recomple			complete	Other CHANGE OF
Final Abandonment Notice	Change Plans Convert to Injection	_	d Abandon		emporarily Abandon	OPERATOR
13. Describe Proposed or Completed Open	-	Plug Ba		_	ater Disposal	
Attach the Bond under which the wolfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF TONSHORE LP.	operations. If the operation resultandonment Notices shall be file at inspection. DO6, WESTPORT OIL 8 THE ATTACHED WELL	is in a multip d only after a & GAS CC LOCATIO	OMPANY	L.P., I	npletion in a new interva ling reclamation, have be HAS RELINQUISI -McGEE OIL & G	I, a Form 3160-4 shall be filed once ten completed, and the operator has
	APPR	OVED	51	161	06	RECEIVED
	<u>Ca</u>	rlove	Russ	ıll		— —
	Division	of Oil, G	es and Mi	ining		MAY 1 0 2006
	Dariene I	Kussell, E	ngineerin	g Tect	hnician	NIV OF OUR OAR RAMMING
14. I hereby certify that the foregoing	g is true and correct					DIV_OF OIL_GAS & MINING
Name (Printed/Typed)		Title				
BRAD LANEY Signature	ENGINEERING SPECIALIS			CIALIST		
orginature .		Date May 9,	2006			
	THIS SPACE			TATE U	JSE	
Approved by			itle		Date	
Olack January					5-9	7-06
Conditions of approval, if any, are attacked certify that the applicant holds legated equit which would entitle the applicant to conduct	table title to those rights in the subj	ect lease	ffice		¥ 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person know	vingly and v matter withi	villfully to m n its jurisdict	nake to a tion.	any department or ager	ncy of the United States any



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

CC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

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